



PUBLIC UTILITIES REGULATORY COMMISSION
NORTHERN ELECTRICITY DISTRIBUTION COMPANY (NEDCo)
KEY REGULATORY INDICATORS
2023 Second Quarter Performance

INDICATOR	UNIT	Q2
Maximum Demand	MW	346.7
Total Electricity Purchased	GWh	509.77
Total Electricity Sales (kwh accounted for)	GWh	354.98
Total System Losses	%	30.37
Commercial Losses	%	19.39
Technical Losses	%	10.98
Number of Customers	#	1,158,625
Metro	Number	153,632
District Capital	Number	262,497
Rural	Number	742,496
SAIDI		
Metro	Hours/Customer	9.20
District Capital	Hours/Customer	9.70
Rural	Hours/Customer	29.10
SAIFI		
Metro	Number	5.12
District Capital	Number	4.65
Rural	Number	13.83

INDICATOR	UNIT	Q2
CAIDI		
Metro	Hours	1.80
District Capital	Hours	2.09
Rural	Hours	2.10
METERING PERFORMANCE		
Number of Meters		1,158,625
Residential	Number	969,966
Commercial	Number	188,584
Special Load Tariff (SLT)	Number	75
Meter Age Distribution		1,145,950
0 to < 5 years	Number	695,094
5 to < 10 years	Number	316,790
10 to < 15 years	Number	42,741
15 to < 20 years	Number	51,528
> 20 years	Number	39,797
Number of meters replaced in the period		
0 to < 5 years	Number	
5 to < 10 years	Number	
10 to < 15 years	Number	
15 to < 20 years	Number	
> 20 years	Number	
Number of Customers on Flat Rate	Number	