



PUBLIC UTILITIES REGULATORY COMMISSION

ENCLAVE POWER COMPANY (EPC) KEY REGULATORY INDICATORS

2021 Third Quarter Performance

INDICATOR	UNIT	Q3
MAXIMUM DEMAND	MW	41.5
SYSTEM (TOTAL LOSSES)	%	0.26%
Commercial	%	0.14%
Technical	%	0.12%
Total Electricity Purchases (GWh)	GWh	55.4
Total Electricity Sales (GWh)	GWh	55.24
NUMBER OF CUSTOMERS		
Metro	Number	132
Rural	Number	10
INTERRUPTION DURATION PER OUTAGE		
Total Duration		
Commercial	Hours/Customer	3.15
Rural	Hours/Customer	0.95
SAIDI		
Metro	Hours/Customer	4.09
Rural	Hours/Customer	8.53
SAIFI		
Metro	No./Customer	2.08
Rural	No./Customer	9.00

INDICATOR	UNIT	Q3
CAIDI		
Metro	Hours/Customer	1.96
Rural	Hours/Customer	0.95
CAIFI		
Metro	No./Customer	3.35
Rural	No./Customer	9.00
METERING PERFORMANCE		
Number of Meters		
Special Load Tariff (SLT)	GWh	142
Meter Age Distribution		
0 to < 5 years	Number	116
5 to < 10 years	Number	26