



PUBLIC UTILITIES REGULATORY COMMISSION

ENCLAVE POWER COMPANY (EPC) KEY REGULATORY INDICATORS

2020 Second Quarter Performance

INDICATOR	UNIT	Q2
Maximum Demand	MW	48.60
System (Total Losses)	%	3.33%
Commercial	%	1.75%
Technical	%	1.58%
Total Electricity Purchases (GWh)	GWh	58.90
Total Electricity Sales (GWh)	GWh	56.99
NUMBER OF CUSTOMERS		
Metro	Number	128
Rural	Number	9
INTERRUPTION DURATION PER OUTAGE		
Total Duration		
Commercial	Hours/Customer	3.92
Rural	Hours/Customer	1.53
SAIDI		
Metro	Hours/Customer	4.15
Rural	Hours/Customer	3.05
SAIFI		
Metro	No./Customer	1.66
Rural	No./Customer	2.00

INDICATOR	UNIT	Q2
CAIDI		
Metro	Hours/Customer	2.50
Rural	Hours/Customer	1.53
CAIFI		
Metro	No./Customer	2.51
Rural	No./Customer	2.00
METERING PERFORMANCE		
Number of Meters		
Special Load Tariff (SLT)	GWh	137
Meter Age Distribution		
0 to < 5 years	Number	111
5 to < 10 years	Number	26