

**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF ELECTRICITY TARIFFS**

In accordance with the statutory duty imposed on the Public Utilities Regulatory Commission ('the Commission') under Sections 3(b) and 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), ('the Act') this publication is made this 8 March 2018.

1. The Bulk Generation Charge provided in the First Schedule is the weighted average rate at which electricity distribution companies (DISCOs), namely Electricity Company of Ghana Limited (ECG), Northern Electricity Distribution Company Limited (NEDCo) and Enclave Power Company Limited (EPCL) shall procure electricity from generation sources in respect of their operations in the regulated market, from 15 March 2018.
2. The Transmission Service Charges (TSC) provided in the Second Schedule are the rates applicable to the transmission of electricity by the Ghana Grid Company Limited (GRIDCo), from 15 March 2018 as follows:
 - a. TSC 1 is the rate for GRIDCo to recover the cost of transmission network operations.
 - b. TSC 2 is the rate for GRIDCo to recover transmission losses.
3. A DISCO or Bulk Customer which procures electricity from an electricity generator and pays the full cost of the total electricity purchased to the electricity generator shall pay TSC 1 only to GRIDCo.
4. A DISCO or Bulk Customer which procures electricity from an electricity generator and pays the total cost of the electricity purchased excluding transmission losses, shall pay both TSC 1 and TSC 2 to GRIDCo.
5. The Distribution Service Charges (DSC) provided in the Third Schedule are the rates applicable to the distribution of electricity by DISCOs, from 15 March 2018 as follows:
 - a. DSC 1 is the rate for DISCOs to recover the cost of distribution network operations.
 - b. DSC 2 is the rate for DISCOs to recover distribution losses.
 - c. DWC is the rate payable to DISCOs for the use of their networks by embedded Bulk Customers, comprising DSC 1 and DSC 2.
6. A Bulk Customer embedded in the distribution network which procures electricity directly from an electricity generator and pays the total cost of the electricity purchased including TSC 1 and TSC 2 shall pay DSC 1 only to the DISCO.
7. A Bulk Customer embedded in the distribution network which procures electricity through a DISCO shall pay to the affected DISCO, the cost of the electricity delivered at the customer's premises in addition to TSC 1, TSC 2 and the DWC.
8. The End-User Tariffs provided in the Fourth Schedule are the rates payable by consumers in the specified categories, from 15 March 2018.
9. The tariffs are denominated in Ghana Pesewas (GHp).
10. The tariffs shall remain in force until they are reviewed by the Commission.
11. Until the next major tariff review, electricity tariffs shall be adjusted in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
12. The following rates approved by the Commission are revoked and replaced with the rates contained in this publication:
 - a. Electricity tariffs published in Gazette No. 72 of 26 July 2017; and
 - b. Special Rate approved for EPCL published in Gazette No. 72 of 26 July 2017 in respect of electricity supplied to Steel Manufacturing Companies.

ACRONYMS

BGC	Bulk Generation Charge
DISCO	Electricity Distribution Company
DSC	Distribution Service Charge
DWC	Distribution Wheeling Charge
EUT	End User Tariff
IPP	Independent Power Producer
kVA	Kilovolt Ampere
kWh	Kilowatt-Hour
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage
TSC	Transmission Service Charge

FIRST SCHEDULE

Tariff Category		Effective 15 March 2018
BGC VRA	- (GHp/kWh)	28.9108
Composite BGC (VRA and IPPs)	- (GHp/kWh)	42.9770

SECOND SCHEDULE

Tariff Category		Effective 15 March 2018
TSC 1*	- (GHp/kWh)	3.0437
TSC 2	- (GHp/kWh)	1.6976

THIRD SCHEDULE

Tariff Category		Effective 15 March 2018
DSC 1	- (GHp/kWh)	18.6638
DSC 2	- (GHp/kWh)	12.0917
DWC	- (GHp/kWh)	30.7555

FOURTH SCHEDULE

Tariff Category (EUT)		Effective 15 March 2018
Residential		
0-50	- (GHp/kWh)	27.6858
51-300	- (GHp/kWh)	55.5450
301 – 600	- (GHp/kWh)	72.0866
601+	- (GHp/kWh)	80.0963
Service Charge:		
Lifeline Consumers	- (GHp/month)	213.0000
Other Residential Consumers	- (GHp/month)	633.1717
Non-Residential		
0-100	- (GHp/kWh)	67.7536
101-300	- (GHp/kWh)	67.7536
301 – 600	- (GHp/kWh)	72.0971
601+	- (GHp/kWh)	113.7598
Service Charge	- (GHp/month)	1055.2862
SLT-LV		
Maximum Demand Charge	- (GHp/kVA/month)	5909.6029
Energy Charge	- (GHp/kWh)	75.6640
Service Charge	- (GHp/month)	4221.1449
SLT-MV		
Max. Demand	- (GHp/kVA/month)	5065.3739
Energy Charge	- (GHp/kWh)	58.5683
Service Charge	- (GHp/month)	5909.6029
SLT-HV		
Max. Demand	- (GHp/kVA/month)	5065.3739
Energy Charge	- (GHp/kWh)	53.8196
Service Charge	- (GHp/month)	5909.6029
SLT-HV MINES		
Max. Demand	- (GHp/kVA/month)	5909.6029
Energy Charge	- (GHp/kWh)	102.5739
Service Charge	- (GHp/month)	5909.6029

*Includes Regulatory Levy of GHp 0.5330/KWh



Chairman
Public Utilities Regulatory Commission

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COMMISSIONER

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COMMISSIONER

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