PUBLIC UTILITIES REGULATORY COMMISSION

2026 Fourth Quarter **Natural Gas, Electricity & Water Tariff Decision**

An In-depth Look at the Rationale Underpinning the 2026 Fourth Quarter Natural Gas, Electricity and Water Tariffs

TABLE OF CONTENTS

1.0 INTRODUCTION 1

2.0 METHODOLOGY, ANALYSIS AND FINDINGS 1

2.1 Methodology 1

2.2 Analysis 2

2.2.1 Underpinning Data 2

2.3 Findings/Results from Analysis of Data 2

2.3.1 Hydro - Thermal Electrical Energy Generation Mix 2

2.3.2 Ghana Cedi-US Dollar Exchange Rate 3

2.3.3 Inflation Rate 3

2.3.4 Price of Fuel - Natural Gas 3

3.0 SUMMARY OF ELECTRICITY TARIFF RESULTS 4

3.1 Bulk Generation Charge 4

3.2 Transmission Service Charge 6

3.3 Distribution Service Charge 6

3.4 Impact of Changes in Composite Bulk Generation Charge, Transmission Service Charge and Distribution Service Charge on Projected Revenue Requirement 6

3.4.1 Generation Mix Effect 6

3.4.2 Exchange Rate Effect 7

3.4.3 Inflation Rate Effect 7

3.4.4 Natural Gas Price Effect 7

3.5 Combined Effect of Generation Mix, Ghana Cedi-US Dollar Exchange, Inflation Rate and Natural Gas Price on Electricity Tariffs Payable by Consumers 7

4. COMBINED EFFECT OF COST OF ELECTRICITY, GHANA CEDI-US DOLLAR EXCHANGE AND INFLATION RATE ON WATER TARIFFS PAYABLE BY CONSUMERS 7

5. ELECTRICITY AND WATER TARIFF ADJUSTMENT FOR FOURTH QUARTER, 2026 8

APPENDIX 1:
APPROVED ELECTRICITY TARIFFS EFFECTIVE OCTOBER 01, 2026 9

APPENDIX 2:
APPROVED WATER TARIFFS EFFECTIVE OCTOBER 01, 2026 10

APPENDIX 3:
APPROVED NET METERING TARIFFS EFFECTIVE OCTOBER 01, 2026 11

LIST OF TABLES

Table 1: Summary of Data Used in Analysis of 2026 Third Quarter Electricity Tariffs 2

Table 2: Summary of Electricity Tariff Results for 2026 Third Quarter 4

Table 3: Summary of Second MYTO Average Electrical Energy Generation by Power Plant and Tariffs 5

Table 4: Summary of Effect of Key Variables on Projected Revenue Requirement for Third Quarter 2026 6

Table 5: Summary of Effect of Key Variables on Projected Revenue Requirement for Third Quarter 2026 8

1.0 INTRODUCTION

As part of the Public Utilities Regulatory Commission's strategy to ensure the real value of natural gas, electricity and water tariffs as approved by the Commission and payable by consumers at any point in time, the Commission has put in place Guidelines as a governance framework for Quarterly Review of foregoing tariffs. The legal foundation and philosophy of the Guidelines are rooted in a number of statutory provisions as captured in the Public Utilities Regulatory Commission Act 1997, (Act 538). These statutory provisions as captured in the PURC Act are summarized as follows.

1. Protection of Consumer interest - Section 16 (3)(a)
2. Assurance of Investor / Utility interest- Section 16(3)(b); 3(c)
3. Assuring reasonable cost of production of the service - Section 16(3)(c)
4. Assurance of the financial viability of the Public Utility - Section 16(3)(d)
5. Uniformity of prices throughout the country - Section 20(1)
6. Best use of natural resources - Section 20(1)(b)
7. Economic development of the country - Section 20(1)(c)
8. Different rates for different consumer classes - Section 20(2)

Within above legal mandates, the main objective of the Commission's Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs is to reflect the effect of changes in macroeconomic and market-driven factors in the cost of operations of the Natural Gas, Electricity and Water Utility Service Providers (USPs) as well as consumer tariffs, since the effects of these factors are beyond the control of the USPs.

Thus, pursuant to PURC's Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs, the Commission carried out a review of Natural Gas, Electricity and Water Tariffs for the Fourth Quarter of 2026.

This decision paper highlights the results/ findings in terms of the impact of changes in actual and projected key variables: Hydro-Thermal Generation Mix, Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Fuel Prices, as well as the Commission's decisions thereof for the Fourth Quarter of 2026 effective October 01, 2026.

2.0 METHODOLOGY, ANALYSIS AND FINDINGS

2.1 Methodology

The methodology employed in determining the effect of the various variables involves a comparative analysis of actual and projected Hydro-Thermal Generation Mix, Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Fuel Price, which data were used in determination of tariffs for the Third Quarter 2026.

Under this framework, projections were made for Exchange Rate based on Actual Inter-Bank Ghana Cedi-US Dollar Selling Exchange Rate data from Bank of Ghana, Actual Inflation Rate from Ghana Statistical Service and Natural Gas Prices/Volumes from various gas suppliers. The methodology also considered Projected Hydro Electrical Energy Generation from both Akosombo and Kpong generating stations submitted by the Volta River Authority to the Electricity Market Oversight Panel (EMOP) and PURC, whilst accounting for actual data in respect of above variables so as to address under and over recovery of the tariffs which may have occurred over the previous quarter as approved by the PURC Board.

2.2 Analysis

For the purposes of determining the outcome of the 2026 Fourth Quarter Tariffs, the underpinning data with respect to Generation Mix (Hydro-Thermal Mix), Ghana Cedi-US Dollar Exchange Rate, Inflation Rate and Natural Gas Price were analysed in line with the methodological framework noted in Section 2.1 above. The selected data which were analysed are presented in Table-1.

2.2.1 Underpinning Data

The underpinning data of the 2026 Fourth Quarter Tariff analysis are summarised and presented in Table-1.

Table 1: Summary of Data Used in Analysis of 2026 Fourth Quarter Electricity Tariffs

Item No.	Item Description	Unit	Q3 2026 Approved Tariffs Effective July 01, 2026	Q4 2026 Parameters/Assumptions Effective October 01, 2026
A	**Generation Mix:**			
A1	Hydro	%	20.90	20.90
A2	Thermal	%	79.10	79.10
B	**Exchange Rate**	GHS/USD ExRate	11.2228	11.6346
C	**Inflation Rate:**			
C1	Projected Annual Average	%	3.43	4.97
C2	Projected Quarterly Average	%	0.86	1.24
D	**Fuel Price:**			
D1	Natural Gas	US$/MMBtu	7.9708	7.8379
D2	Heavy Fuel Oil (HFO)	US$/MTonne	N/A	N/A

Source: PURC Data & Tariff Analysis, 2026

2.3 Findings/Results from Analysis of Data

The findings/results from analysis of data captured in Table-1 are discussed as follows.

2.3.1 Hydro - Thermal Electrical Energy Generation Mix

The data presented in Table-1 with respect to Hydro-Thermal generation indicates the following:

a) a) The hydro generation mix of 24.25% represents hydro generation as a percentage of total electrical energy generated from both hydro and thermal sources, indicating a 16.05% variance over the hydro generation mix of 20.90% used in the Third Quarter of 2026.

b) The projected thermal generation mix of 75.75% represents a 4.24% reduction over Third Quarter projected thermal generation mix of 79.10%. This was as a result of increase in Fourth Quarter 2026 projected hydro electrical energy generation from Akosombo by VRA to the regulated electricity market.

2.3.2 Ghana Cedi-US Dollar Exchange Rate

With regards to the Projected Ghana Cedi-US Dollar Exchange Rate indicated in Table-1:

a) The Commission applied a projected Weighted Average Ghana Cedi-US Dollar Exchange Rate of GHS11.5646/US$1.0000 based on an exchange rate projection for Fourth Quarter 2026 of GHS11.3958/US$1.0000.

b) This applied exchange rate also includes an under-recovery of GHS0.1688/US$1.0000 based on Actual Inter-Bank Average Ghana Cedi-US Dollar Selling Exchange Rate of GHS11.3958/US$1.0000 for the period June 16, 2026 to September 04, 2026 compared to GHS11.1670/US$1.0000 projected for Third Quarter 2026.

c) The Fourth Quarter 2026 Exchange Rate represents a 3.05% depreciation of the Ghana Cedi against the US Dollar over the projected Third Quarter Exchange Rate of GHS11.2228/US$1.0000.

2.3.3 Inflation Rate

An Actual Ghana Average Annual Inflation Rate of 4.97% as indicated in Table-1, was employed in the Fourth Quarter 2026 tariff review.

a) This translates into a Quarterly Average Inflation Rate of 1.24% as compared with the Third Quarter 2026 quarterly average inflation rate of 0.86% derived from an annual average inflation of 3.43%. This resulted in a quarterly inflation variance of 0.38%.

b) The quarterly inflation rate variance of 0.38% was used to adjust all local costs to maintain the real value for the cost of supply affected by inflation for the Fourth Quarter of 2026.

2.3.4 Price of Fuel - Natural Gas

Natural gas served as the primary fuel for determination of Fuel Recovery Charge, a key component of the individual power plant tariffs and thus, the Composite Bulk Generation Charge (CBGC) for the Fourth Quarter 2026 Tariff Adjustment.

a) The Commission approved a Weighted Average Cost of Gas (WACOG) of USD7.8379/MMBtu, representing a 1.67% decrease over the Third Quarter 2026 WACOG of USD7.9708/MMBtu.

b) The change in the projected WACOG for Fourth Quarter 2026 was as a result of the following.

   i) Change in N-Gas price from USD8.2740/MMBtu as used in the Third Quarter of 2026 to USD8.5000/MMBtu in the Fourth Quarter 2026.

   ii) Adjustment of GNGLC Gathering and Processing Tariffs to account for Over-Recovery of Projected Natural Gas Liquids (NGLs) Revenue for the period May 01, 2026, to July 30, 2026 (3 months), amounting to USD7.89million over Base January 01, 2026 PURC Projected NGLs Revenue.

   iii) Incorporation of Under Recoveries arising from Actual Gas Supply Volumes for the Third Quarter (May to July, 2026).

3.0 SUMMARY OF ELECTRICITY TARIFF RESULTS

A summary of electricity tariff results based on the various assumptions and projections noted in Section 2 are presented in Table-2.

Table 2: Summary of Electricity Tariff Results for 2026 Fourth Quarter

Item No	Item Description	Unit	Q3 2026 Approved Tariffs Effective July 01, 2026	Q4 2026 Parameters/Assumptions Effective October 01, 2026
A	**Generation Tariffs:**			
A1	VRA Bulk Generation Charge (BGC)	GHp/kWh	70.0726	71.9848
A2	Composite Bulk Generation Charge (VRA&IPP)	GHp/kWh	118.2147	121.5631
B	**Transmission Tariffs::**			
B1	Transmission Service Charge Attributable to Network Business (TSC-1)	GHp/kWh	16.0274	16.3497
B2	Transmission Service Charge Attributable to Losses (TSC-2)	GHp/kWh	4.8408	4.9831
C	**Distribution Tariffs:**			
C1	Distribution Service Charge Attriburable to Network Business (DSC-1)	GHp/kWh	30.5595	30.7173
C2	Distribution Service Charge Attributable to Losses (DSC-2)	GHp/kWh	34.0460	34.9743

Source: PURC Data & Tariff Analysis, 2026

3.1 Bulk Generation Charge

The projected VRA Bulk Generation Charge for Fourth Quarter 2026 decreased from GHp70.0726/kWh to GHp63.7183/kWh while the Composite Bulk Generation Charge (VRA&IPP) also decreased from GHp118.2147kWh to GHp118.0280/kWh representing a 9.07% and 0.16% reduction respectively for Fourth Quarter, 2026. The change is as a result upward movement in Ghana Cedi-US Dollar Exchange Rate, drop in Natural Gas price and increase in hydro proportion in existing Generation Mix. A breakdown of the components of the Composite Bulk Generation Charge for Fourth Quarter 2026 is presented in Table-3.

Table 3: Summary of Fourth Quarter Average Electrical Energy Generation by Power Plant and Tariffs

Item Description	Q3 2026 Quarterly Tariff Review Effective July 01, 2026		Q4 2026 Quarterly Tariff Review Effective October 1, 2026	
	Projected Quarterly Electrical Energy (GWh)	Approved Tariff (GHp/kWh)	Projected Electrical Energy (GWh)	Approved Tariff (GHp/kWh)
VRA Plants				
VRA-Hydro:				
Akosombo	1,065	28.7439	1,065	29.6194
Kpong	181	53.5989	181	55.2314
Sub-Total VRA Hydro	**1,246**		**1,246**	
VRA-Thermal:				
TAPCo	597	103.9816	597	104.6649
KTPP	41	164.9652	41	166.7726
ATPS	454	123.2174	454	123.8973
Sub-Total VRA Thermal	**1,093**		**1,093**	
VRA-Renewable:				
Solar (Navrongo)	1	140.1928	1	144.4628
Solar (Lawra/Kaleo)	3	101.0051	3	104.0815
Sub-Total VRA Renewable	**4**		**4**	
Total VRA Electrical Energy/ VRA Composite Bulk Generation Tariff	**2,342**		**2,342**	
IPPs:				
Sunon Asogli Phase I	72	142.2868	72	143.8447
Sunon Asogli Phase II	705	136.9136	705	138.6095
Karpowership	654	156.2223	654	158.4119
AKSA	453	124.7918	453	126.1034
CENIT	-	133.1516	-	133.9543
Cenpower	655	150.7600	655	154.1277
Early Power	403	147.9157	403	150.0738
Amandi (Twin City)	403	142.9733	403	145.0569
Bui Power	258	114.9213	258	118.4216
BPA Solar Farm	-	114.9213	-	118.4216
BXC Solar	9	225.9955	9	232.8789
Meienergy Solar	9	203.3906	9	209.5854
Safisana Plant	0	196.3988	0.2	202.3807
Sub-Total IPPs	**3,621**		**3,621**	
Total Electrical Energy/ VRA+IPPs Composite Bulk Generation Charge	**5,963**	**118.2147**	**5,963**	**118.0280**
Composite Bulk Generation Fixed Charge		**55.0892**		**56.7060**
Composite Bulk Generation Energy Charge		**63.1255**		**61.3220**
Exchange Rate		**11.2228**		**11.5646**
Weighted Average Cost of Gas		**7.9708**		**7.8379**

Source: PURC Data & Tariff Analysis, 2026

3.2 Transmission Service Charge

The Transmission Tariff attributable to the network business (TSC-1) decreased from GHp16.0274/kWh to GHp15.8925/kWh, representing 0.84% reduction, while that of losses (TSC-2) also decreased from GHp4.8408/kWh to GHp4.8216/kWh, representing a 0.40% decrease. The change in TSC-1 is as a result of upward movement in Ghana Cedi-US Dollar Exchange Rate and projected Inflation Rate as well as the incorporation of cost of additional liquid fuel purchases while the change in TSC-2 is as a result of change in the Composite Bulk Generation Charge.

3.3 Distribution Service Charge

With respect to Distribution Service Charge (DSC) for the Fourth Quarter of 2026, the tariff attributable to the network business (DSC-1) declined from GHp30.5595/kWh to GHp30.6973/kWh representing a 0.45% drop while losses (DSC-2) also reduced from GHp34.0460/kWh to GHp34.0044/kWh representing a 0.12% decrease. The change in DSC-1 is as a result of upward movement in Ghana Cedi-US Dollar Exchange Rate and projected Inflation Rate while the change in DSC-2 is as a result of change in Bulk Supply Tariff.

3.4 Impact of Changes in Composite Bulk Generation Charge, Transmission Service Charge and Distribution Service Charge on Projected Revenue Requirement

The changes in the aforementioned four key variables and its impact on the Composite Bulk Generation Charge, Transmission Service Charge-1 and Distribution Service Charge-1 on Revenue Requirement hence End User Tariffs are indicated in Table-4.

Table 4: Summary of Effect of Key Variables on Projected Revenue Requirement for Fourth Quarter 2026

Type of Effect	Impact of Effect	Monetary Value (MGHS)	Impact on End User Tariffs
Generation Mix Effect	No-Recovery	-	0.00%
GHS - USD Exchange Rate Effect	Under-Recovery	261.03	3.07%
Natural Gas Effect	Over-Recovery	(50.42)	-0.59%
Inflation Rate Effect	Under-Recovery	2.36	0.03%
Total Monetary Effect	**Under-Recovery**	**212.97**	**2.51%**

Source: PURC Data Analysis, 2026

3.4.1 Generation Mix Effect

With regards to Generation Mix effect, holding Ghana Cedi-US Dollar Exchange, Inflation Rate and Natural Gas Price constant, Revenue Gap Analysis indicates **GHS146.10 million** revenue over-recovery resulting from a 2.89% increase in projected hydro electrical energy allocation beyond the base projected for 2026-2030 Multi-Year Major Tariff Review.

3.4.2 Exchange Rate Effect

With respect to Ghana Cedi-US Dollar Exchange Rate Effect, revenue gap analyses indicate a **GHS 211.68 million** increment in revenue requirement resulting from a 3.05% depreciation in value of the projected Ghana Cedi against the US Dollar while holding Generation Mix, Inflation Rate and Natural Gas Price constant at Third Quarter, 2026 values.

3.4.3 Inflation Rate Effect

In terms of Inflation Effect, holding Ghana Cedi-Us Dollar Exchange, Generation Mix and Natural Gas Price constant, Revenue Gap Analysis shows **GHS 2.36 million** increase in revenue requirement resulting from a rise in the Projected Inflation Rate from 3.43% to an average Inflation Rate of 4.97%.

3.4.4 Natural Gas Price Effect

In terms of Fuel Price Effect, holding Ghana Cedi-US Dollar Exchange, Inflation Rate, Generation Mix effects constant, Revenue Gap Analysis shows a **GHS 67.93 million** reduction in revenue requirement for fuel purchases.

3.5 Combined Effect of Generation Mix, Ghana Cedi-US Dollar Exchange, Inflation Rate and Natural Gas Price on Electricity Tariffs Payable by Consumers

Overall, the 2026 Fourth Quarter Tariff analysis indicates that the Ghana Cedi-US Dollar Exchange Rate, Inflation Rate, Fuel Price and Hydro-Thermal Generation Mix all had impacts on end user tariffs. However, the combined effect of these variables resulted in no change in electricity revenue requirement for Fourth Quarter of 2026. Consequently, electricity tariffs payable by all customer categories remained unchanged.

4. COMBINED EFFECT OF COST OF ELECTRICITY, GHANA CEDI-US DOLLAR EXCHANGE AND INFLATION RATE ON WATER TARIFFS PAYABLE BY CONSUMERS

The combined impact of the changes in the Ghana Cedi–US Dollar Exchange Rate, Inflation Rate, and Electricity Tariff resulted in no change in water revenue requirement for the 2026 Fourth Quarter. Accordingly, there was no adjustment in water tariffs payable by all categories of water customers for Fourth Quarter 2026.

5. ELECTRICITY AND WATER TARIFF ADJUSTMENT FOR FOURTH QUARTER, 2026

In light of results from analysis of data presented in the preceding sections on electricity and water, the Commission made the following decisions.

i) The Commission approved no change in electricity tariffs across all categories of consumers.

ii) The Commission approved no change in water tariffs across all GWL's consumer categories over the Fourth Quarter of 2026.

The Commission will continue to implement its Quarterly Tariff Review per its Rate Setting Guidelines for Quarterly Review of Natural Gas, Electricity and Water Tariffs, monitor the operations of the Utility Service Providers to ensure value for money and quality of service delivery. Also, Utility Service Providers are encouraged to double their efforts in revenue collection in order to address the financial difficulties that Natural Gas, Electricity and Water Utility Service Providers are experiencing.

APPENDIX 1:
APPROVED ELECTRICITY TARIFFS EFFECTIVE OCTOBER 01, 2026

CUSTOMER CLASS	APPROVED TARIFF (GHp/kWh)
Residential	
0-30 (Exclusive)	89.9315
0-300	203.7509
300+	269.2235
Service Charge for Lifeliners	213.0000
Service Charge for Other Residential Consumers	1073.0886
Non-Residential	
0-300	183.9549
301+	224.0395
Service Charge	1242.8245
SLT-LV	
Energy Charge (GHp/kWh)	240.2104
Service Charge (GHp/month)	50000.0000
SLT-MV	
Energy Charge (GHp/kWh)	208.6329
Service Charge (GHp/month)	50000.0000
SLT-MV-2	
Energy Charge (GHp/kWh)	136.6512
Service Charge (GHp/month)	50000.0000
SLT-HV	
Energy Charge (GHp/kWh)	188.4762
Service Charge (GHp/month)	50000.0000
SLT-EV CHARGING*	
Energy Charge (GHp/kWh)	208.6329
Service Charge (GHp/month)	50000.0000

* SLT-EV Charging Tariff for Commercial EV Charging Operators Only

APPENDIX 2:
APPROVED WATER TARIFFS EFFECTIVE OCTOBER 01, 2026

	TARIFF CATEGORY		APPROVED TARIFF
(a)	**Residential**		
	0-5m^3 (Exclusive)	- GHp/1000 Litres	598.5381
	Above 5 m^3	- GHp/1000 Litres	1058.9413
	Service Charge	- GHp/Month	1000.0000
(b)	**Non-Residential**	- GHp/1000 Litres	1791.5225
	Service Charge	- GHp/Month	2000.0000
(c)	**Commercial**	- GHp/1000 Litres	3205.1425
	Service Charge	- GHp/Month	2000.0000
(d)	**Industrial**	- GHp/1000 Litres	3205.1425
	Service Charge	- GHp/Month	25000.0000
(e)	**Public Institutions/Government Departments**	- GHp/1000 Litres	1538.4684
	Service Charge	- GHp/Month	2000.0000
(f)	**Public Stand Pipes**	- GHp/1000 Litres	717.0618
	Service Charge	- GHp/Month	2000.0000
(g)	**Bottled Water and Drinks**	- GHp/1000 Litres	3205.1425
	Service Charge	- GHp/Month	25000.0000
(h)	**Sachet Water Producers**	- GHp/1000 Litres	2820.5254
	Service Charge	- GHp/Month	10000.0000
(i)	**Bulk Supply**	- GHp/1000 Litres	1016.2738
	Service Charge	- GHp/Month	5000.0000
(j)	**Ports and Harbours**	- GHp/1000 Litres	4192.3264
	Service Charge	- GHp/Month	50000.0000

APPENDIX 3:
APPROVED NET METERING TARIFFS EFFECTIVE OCTOBER 01, 2026

TARIFF CATEGORY	MEASURE	IMPORT TARIFF (CAPACITY CHARGE)	EXPORT TARIFF (ENERGY CHARGE)	RETAIL TARIFF
Residential				
0-30 (Lifeline, Exclusive)	GHp/kWh	53.9589	35.9726	89.9315
31-300	GHp/kWh	122.2505	81.5004	203.7509
300+	GHp/kWh	161.5341	107.6894	269.2235
Service Charge:				
Lifeline	GHp/Month	213.0000	213.0000	213.0000
Other Residential Consumers	GHp/Month	1073.0886	1073.0886	1073.0886
Non-Residential				
0-300	GHp/kWh	110.3729	73.5820	183.9549
300+	GHp/kWh	134.4237	89.6158	224.0395
Service Charge	GHp/Month	1242.8245	1242.8245	1242.8245
SLT-LV				
Energy Charge	GHp/kWh	144.1262	96.0841	240.2104
Service Charge	GHp/Month	50000.0000	50000.0000	50000.0000
SLT-MV				
Energy Charge	GHp/kWh	125.1797	83.4532	208.6329
Service Charge	GHp/Month	50000.0000	50000.0000	50000.0000
SLT-HV				
Energy Charge	GHp/kWh	113.0857	75.3905	188.4762
Service Charge	GHp/Month	50000.0000	50000.0000	50000.0000
SLT-EV CHARING				
Energy Charge	GHp/kWh	125.1797	83.4532	208.6329
Service Charge	GHp/Month	50000.0000	50000.0000	50000.0000

Our Contacts

HEAD OFFICE
51 Castle Road, African Liberation Circle
Accra, Ghana
P. O. Box CT 3095 Cantonments, Accra
Digital Address: GA-052-0663
Tel: (+233) 302 218300, 302 244181
WhatsApp: (+233) 558 082547
Email: info@purc.com.gh
Website: www.purc.com.gh

ACCRA REGIONAL OFFICE
Tel: (+233) 302 240046, 559 722581
WhatsApp: (+233) 540 126201,

KUMASI
1st Floor, Cocobod Jubilee House
P. O. Box 1001, KNUST
Kumasi, Ashanti Region
Tel: (+233) 322 037510
WhatsApp: (+233) 540 126202

TAKORADI
2nd Floor, GPHA Credit Union House
Behind Bank of Ghana
P. O. Box AX 1985
Takoradi, Western Region
Tel: (+233) 540 126203
WhatsApp: (+233) 540 126203

TAMALE
1st Floor, NCA Building
Opposite Regional Coordinating Council
P. O. Box TL 1870
Tamale, Northern Region
Tel: (+233) 372 026380
WhatsApp: (+233) 540 126204

TECHIMAN
1st Floor, Williams Residence
Close to TMA, Pomaakrom
P. O. Box TH 316, Techiman
Bono East Region
Tel: (+233) 503 522089
WhatsApp: (+233) 531 031443

HO
2nd Floor, GERCO Plaza,
Opposite SG-Bank
P. O. Box HP 1373
Ho, Volta Region
Tel: (+233) 362 028607
WhatsApp: (+233) 540 126206

SUNYANI
Plot 15/16 South Industrial Estate
Sunyani Magazine
P. O. Box SY 1003
Sunyani, Bono Region
Tel: (+233) 352 021651, 352 021653
WhatsApp: (+233) 540 126207

CAPE COAST
First Floor, Data Bank Building
Tantri Road
P. O. Box CC 453
Cape Coast, Central Region
Tel: (+233) 201 960217
WhatsApp: (+233) 540 126208

WA
Katee Plaza, Wa Polytechnic Road
Adjacent Winners Chapel
P. O. Box 445
Wa, Upper West Region
Tel: (+233) 545 149074
WhatsApp: (+233) 540 126209

BOLGATANGA
Ground Floor, NCA Building
Opposite the Regional Hospital
P. O. Box BG 273
Bolgatanga, Upper East Region
Tel: (+233) 382 024524
WhatsApp: (+233) 540 126210

KOFORIDUA
Ground Floor, PURC Building
Galloway, Near Jubilee Park
P. O. Box KF 2781
Koforidua, Eastern Region
Tel: (+233) 342 020770
WhatsApp: (+233) 540 126205

PURC Ghana