



PUBLIC UTILITIES REGULATORY COMMISSION

ENCLAVE POWER COMPANY (EPC) KEY REGULATORY INDICATORS

2020 Third Quarter Performance

INDICATOR	UNIT	Q3
Maximum Demand	MW	52.48
System (Total Losses)	%	1.55%
Commercial	%	1.04%
Technical	%	0.51%
Total Electricity Purchases (GWh)	GWh	64.24
Total Electricity Sales (GWh)	GWh	63.24
NUMBER OF CUSTOMERS		
Metro	Number	126
Rural	Number	9
INTERRUPTION DURATION PER OUTAGE		
Total Duration		
Commercial	Hours/Customer	3.17
Rural	Hours/Customer	1.21
SAIDI		
Metro	Hours/Customer	9.09
Rural	Hours/Customer	13.33
SAIFI		
Metro	No./Customer	3.61
Rural	No./Customer	11.00

INDICATOR	UNIT	Q3
CAIDI		
Metro	Hours/Customer	2.52
Rural	Hours/Customer	1.21
CAIFI		
Metro	No./Customer	5.48
Rural	No./Customer	11.00
METERING PERFORMANCE		
Number of Meters		
Special Load Tariff (SLT)	GWh	135
Meter Age Distribution		
0 to < 5 years	Number	109
5 to < 10 years	Number	26