PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF ELECTRICITY TARIFFS

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), this publication is made this 4th September, 2012.

1. The Volta River Authority (VRA) and Sunon Asogli Power (Ghana) Ltd., (Asogli) shall continue to charge the rates provided for in the First Schedule as the Bulk Generation Charge (BGC) and Generation Charge (GC) respectively to take effect from 1st September, 2012.

2. The Ghana Grid Company Limited (GRIDCo) shall continue to charge the rates provided in the Second Schedule as the Transmission Service Charge (TSC) to take effect from 1st September, 2012.

3. The Electricity Company of Ghana Limited (ECG) and Northern ElectricityDistribution Company (NEDCo) shall continue to charge the rates provided for in the Third and Fourth Schedules as the Distribution Service Charge (DSC) and End-User Tariffs to take effect from the September 2012 billing cycle.

4. The rates are denominated in Ghana Pesewas.

5. These approved rates shall remain in force until they are changed by the Public Utilities Regulatory Commission.

6. Until the next major tariff review, electricity tariffs shall be adjusted as per the automatic adjustment (indexation) formula provided in Gazette No. 15 of 25th February, 2011.

7. The rates approved by the Public Utilities Regulatory Commission to take effect from 1st June, 2012 for VRA, Asogli, GRIDCo, ECG and NEDCo as published in *Gazette* No. 32 of Friday, 8th June 2012, are revoked and replaced with the following:

DEFINITIONS

BGC	Bulk Generation Charge
GC	Generation Charge
TSC	Transmission Service Charge
DSC	Distribution Service Charge
SLT-LV	Special Load Tariff—Low Voltage
SLT-MV	Special Load Tariff—Medium Voltage
SLT-HV	Special Load Tariff—High Voltage
kWh	Kilowatt-Hour
kVA	Kilovolt Ampere

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FIRST SCHEDULE

Tariff Category	Effective 1st September, 2012
BGC VRA - (GHp/kWh)	8.4495
GC Asogli- (GHp/kWh)	16.3885
Composite BGC – VRA & Asogli (GHp/kWh)	10.0943

SECOND SCHEDULE

Tariff Category	Effective 1st September, 2012
TSC (GHp/kWh)*	2.4842

THIRD SCHEDULE

Tariff Category	Effective September 2012 Billing Cycle
DSC (GHp/kWh)	9.7564

FOURTH SCHEDULE

Tariff Category	Effective September 2012 Billing Cycle
Residential	
0-50 (Exclusive) (GHp/kWh)**	9.5000
51-300 (GHp/kWh)	17.5785
301 – 600 (GHp/kWh)	22.8135
601+ (GHp/kWh)	22.3483
Service Charge (GHp/month)	165.3200
Non-Residential	
0-300 (GHp/kWh)	25.2712
301 – 600 (GHp/kWh)	26.8912
601+ (GHp/kWh)	42.4309
Service Charge (GHp/month)	275.5300
Tariff Category	**Effective September 2012 Billing Cycle**
SLT-LV	
Max. Demand (GHp/kVA/month)	1542.9400
Energy Charge (GHp / kWh)	26.3402
Service Charge (GHp / month)	1102.2100
SLT-MV	
Max. Demand (GHp/kVA/month)	1322.5200
Energy Charge (GHp / kWh)	20.3889
Service Charge (GHp / month)	1542.9400
SLT-HV	
Max. Demand (GHp/kVA/month)	1322.5200
Energy Charge (GHp / kWh)	18.7357
Service Charge (GHp / month)	1542.9400
SLT-HV MINES	
Max. Demand (GHp/kVA/month)	1542.9400
Energy Charge (GHp / kWh)	29.7567
Service Charge (GHp / month)	1542.9400

* The TSC of GHp 2.2615/kWh includes a regulatory levy of GHp 0.2/kWh of electricity transmitted which is payable to the Public Utilities Regulatory Commission

**Residential Consumption between 0-50 units per month will attract a Service Charge of GHp 100.00

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Dr. Emmanuel K. Annan
Chairman, Public Utilities Regulatory Commission