

**PUBLIC UTILITIES REGULATORY COMMISSION (PURC)  
PUBLICATION OF ELECTRICITY TARIFFS**

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act 1997 (Act 538) ("the Act"), this publication is made this 30<sup>th</sup> day of September 2014.

1. The Volta River Authority (VRA) shall charge the rates provided in the First Schedule hereto referred to as "BGC VRA" as the Bulk Generation Charge to take effect from 1<sup>st</sup> October 2014.
2. The Ghana Grid Company Limited (GRIDCo) shall charge the rates provided in the Second Schedule hereto referred to as the Transmission Service Charge to take effect from 1<sup>st</sup> October 2014.
3. The Electricity Company of Ghana Limited (ECG) and Northern Electricity Distribution Company Limited (NEDCo) shall charge the rates provided in the Third and Fourth Schedules hereto referred to as the Distribution Service Charge and End-User Tariffs to take effect from the October 2014 billing cycle.
4. The rates are denominated in Ghana Pesewas.
5. These approved tariffs shall remain in force until they are changed by the Public Utilities Regulatory Commission.
6. Until the next major tariff review, electricity tariffs shall be adjusted as per the automatic adjustment (indexation) formula published in Gazette No. 15 of 25<sup>th</sup> February 2011.
7. The rates approved by the Public Utilities Regulatory Commission to take effect from 1<sup>st</sup> July 2014 as published in the Gazette are revoked and replaced with the following:

**DEFINITIONS**

BGC	Bulk Generation Charge
IPPs	Independent Power Producers
TSC	Transmission Service Charge
DSC	Distribution Service Charge
EUT	End User Tariff
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage
kWh	Kilowatt-Hour
kVA	Kilovolt Ampere

FIRST SCHEDULE

Tariff Category	Effective 1st October 2014
BGC VRA - (GHp/kWh)	14.6047
Composite BGC (VRA and IPPs) (GHp/kWh)	23.7408

SECOND SCHEDULE

Tariff Category	Effective 1st October 2014
TSC (GHp/kWh)	3.2958

THIRD SCHEDULE

Tariff Category	Effective 1st October 2014
DSC (GHp/kWh)	16.4575

FOURTH SCHEDULE

EUT Tariff Category	Effective October 2014, Billing Cycle
<b>Residential</b>	
0-50 (Exclusive) (GHp/kWh)	20.5393
51-300 (GHp/kWh)	41.2072
301 – 600 (GHp/kWh)	53.4790
601+ (GHp/kWh)	59.4211
Service Charge (GHp/month)	387.5289
<b>Non-Residential</b>	
0-300 (GHp/kWh)	59.2403
301 – 600 (GHp/kWh)	63.0380
601+ (GHp/kWh)	99.4658
Service Charge (GHp/month)	645.8815
Tariff Category	Effective October 2014, Billing Cycle
<b>SLT-LV</b>	
Max. Demand (GHp/kVA/month)	3,616.9367
Energy Charge (GHp / kWh)	61.7463
Service Charge (GHp / month)	2,583.5262
<b>SLT-MV</b>	
Max. Demand (GHp/kVA/month)	3,100.2314
Energy Charge (GHp / kWh)	47.7952
Service Charge (GHp / month)	3,616.9367
<b>SLT-HV</b>	
Max. Demand (GHp/kVA/month)	3,100.2314
Energy Charge (GHp / kWh)	43.9199
Service Charge (GHp / month)	3,616.9367
<b>SLT-HV MINES</b>	
Max. Demand (GHp/kVA/month)	3,616.9367
Energy Charge (GHp / kWh)	69.7552
Service Charge (GHp / month)	3,616.9367



Samuel K. Sarpong, Executive Secretary  
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Chairman, Public Utilities Regulatory Commission

